

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>9,848</b>	--	--	<b>178,076</b>	<b>53,077</b>	<b>33,461</b>	<b>1,505</b>	<b>237,900</b>	<b>35,057</b>	<b>0</b>	<b>17,679</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>70,985</b>	<b>-98</b>	<b>7,733</b>	<b>9,695</b>	<b>-12,713</b>	--	<b>-405</b>	<b>6,024</b>	<b>14,494</b>	<b>55,489</b>	<b>7,865</b>
Pentanes Plus	7,446	-98	--	--	12	--	141	737	456	6,026	350
Liquefied Petroleum Gases	63,539	--	7,733	9,695	-12,725	--	-546	5,287	14,039	49,462	7,515
Ethane/Ethylene	27,129	--	87	43	-25,948	--	111	--	3,525	-2,325	229
Propane/Propylene	25,012	--	7,577	8,675	13,349	--	-1,474	--	9,198	46,889	5,249
Normal Butane/Butylene	7,696	--	200	241	-35	--	778	2,576	1,309	3,439	1,806
Isobutane/Isobutylene	3,702	--	-131	736	-91	--	39	2,711	7	1,459	231
<b>Other Liquids</b>	--	<b>6,449</b>	--	<b>134,991</b>	<b>374,838</b>	<b>68,012</b>	<b>12,672</b>	<b>571,518</b>	<b>11,767</b>	<b>-11,668</b>	<b>81,255</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	6,470	--	3,441	61,242	2,857	87	73,259	663	0	8,752
Hydrogen	--	--	--	--	--	712	--	712	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	11	--	--	11	0	--
Renewable Fuels (including Fuel Ethanol)	--	6,470	--	3,436	61,242	2,139	87	72,547	652	0	8,752
Fuel Ethanol	--	5,276	--	12	60,211	5,554	-95	70,500	648	0	7,123
Renewable Fuels Except Fuel Ethanol	--	1,194	--	3,424	1,031	-3,415	182	2,047	4	0	1,629
Other Hydrocarbons	--	--	--	5	--	-5	--	--	--	0	--
Unfinished Oils	--	--	--	8,004	-111	--	-167	9,627	10,101	-11,668	5,310
Motor Gasoline Blend. Comp. (MGBC)	--	-21	--	123,546	313,707	65,155	12,752	488,632	1,003	0	67,193
Reformulated	--	--	--	39,386	58,656	26,812	3,471	121,380	3	0	23,228
Conventional	--	-21	--	84,160	255,051	38,343	9,281	367,252	1,000	0	43,965
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>817,937</b>	<b>77,879</b>	<b>313,103</b>	<b>-67,525</b>	<b>-2,912</b>	--	<b>31,065</b>	<b>1,113,241</b>	<b>96,908</b>
Finished Motor Gasoline	--	--	684,201	13,236	50,406	-70,709	-778	--	609	677,302	5,060
Reformulated	--	--	274,954	--	44	-21,110	10	--	--	253,878	26
Conventional	--	--	409,247	13,236	50,362	-49,599	-788	--	609	423,424	5,034
Finished Aviation Gasoline	--	--	--	6	2,339	--	26	--	--	2,219	167
Kerosene-Type Jet Fuel	--	--	18,882	13,662	92,014	--	-207	--	363	124,402	9,866
Kerosene	--	--	304	--	--	--	-177	--	255	226	1,805
Distillate Fuel Oil <sup>6</sup>	--	--	72,223	26,483	162,657	3,184	-2,328	--	16,723	250,153	62,124
15 ppm sulfur and under	--	--	63,042	18,165	147,569	3,184	1,195	--	13,449	217,316	50,542
Greater than 15 ppm to 500 ppm sulfur	--	--	1,711	379	1,663	--	1,111	--	2,643	-1	6,315
Greater than 500 ppm sulfur	--	--	7,470	7,939	13,425	--	-4,634	--	631	32,837	5,267
Residual Fuel Oil <sup>7</sup>	--	--	9,484	16,116	77	--	-1,884	--	6,567	20,994	9,566
Less than 0.31 percent sulfur	--	--	1,388	827	-122	--	-402	--	NA	NA	1,200
0.31 to 1.00 percent sulfur	--	--	1,114	2,248	--	--	-791	--	NA	NA	1,836
Greater than 1.00 percent sulfur	--	--	6,982	13,041	199	--	-691	--	NA	NA	6,530
Petrochemical Feedstocks	--	--	948	32	-133	--	-8	--	--	855	143
Naphtha for Petro. Feed. Use	--	--	948	19	--	--	-8	--	--	975	143
Other Oils for Petro. Feed. Use	--	--	--	13	-133	--	--	--	--	-120	--
Special Naphthas	--	--	148	--	--	--	-1	--	--	149	29
Lubricants	--	--	2,798	1,510	3,768	--	-3	--	1,400	6,679	1,207
Waxes	--	--	39	446	--	--	-20	--	320	185	281
Petroleum Coke	--	--	7,324	1,326	--	--	--	--	4,223	4,427	--
Marketable	--	--	2,491	1,326	--	--	--	--	4,223	-406	--
Catalyst	--	--	4,833	--	--	--	--	--	--	4,833	--
Asphalt and Road Oil	--	--	11,886	5,062	2,075	--	2,473	--	505	16,045	6,628
Still Gas	--	--	9,143	--	--	--	--	--	--	9,143	--
Miscellaneous Products	--	--	557	--	--	--	-5	--	98	464	32
<b>Total</b>	<b>80,833</b>	<b>6,351</b>	<b>825,670</b>	<b>400,641</b>	<b>728,305</b>	<b>33,948</b>	<b>10,860</b>	<b>815,442</b>	<b>92,383</b>	<b>1,157,062</b>	<b>203,707</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.